

THE LEADER IN ENVIRONMENTAL TESTING

# ANALYTICAL REPORT

#### TestAmerica Laboratories, Inc.

TestAmerica Nashville 2960 Foster Creighton Road Nashville, TN 37204 Tel: 800-765-0980

#### TestAmerica Job ID: NUJ3530

Client Project/Site: PASUS-Dimock-AMEC-102011 Client Project Description: PASUS - VARIOUS SITES

#### For:

Cabot Oil Five Penn Center West, Suite 4101 Pittsburg, PA 1527641

Attn: Phillip Levasseur

Um lyan fitzuate

Authorized for release by: 11/8/2011 2:02:19 PM

Ryan Fitzwater
Project Manager
Ryan.Fitzwater@testamericainc.com

Review your project results through

Total Access

.....LINKS

**Have a Question?** 



Visit us at: www.testamericainc.com This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

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# Sample Summary

Client: Cabot Oil

Project/Site: PASUS-Dimock-AMEC-102011

TestAmerica Job ID: NUJ3530

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
NUJ3530-01	Well 1	Water	10/26/11 10:50	10/27/11 08:20

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TestAmerica Job ID: NUJ3530

Project/Site: PASUS-Dimock-AMEC-102011

Job ID: NUJ3530

Client: Cabot Oil

Laboratory: TestAmerica Nashville

Narrative

WELL 1 10/26/11

1050

Ex. 6 - Personal Privacy 200.00-1,005.00,000.

All samples were received in good condition, properly preserved, and properly labeled. All analyses were completed within holding times. There were no relevant protocol specific QC and/or performance standard non-conformances to report with the following exceptions:

The RSK175 recoveries in the matrix spike (-96%) and matrix spike duplicate (-99%) are outside QC limits (46-142%) due to sample matrix interference. See blank spike.

## **Definitions/Glossary**

Client: Cabot Oil TestAmerica Job ID: NUJ3530

Project/Site: PASUS-Dimock-AMEC-102011

#### Qualifiers

#### **Pesticides**

M8 The MS and/or MSD were below the acceptance limits. See Blank Spike (LCS).

#### Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
Appreviation	mese commonly used ubbleviations may of may not be present in any report

Listed under the "D" column to designate that the result is reported on a dry weight basis

%R Percent Recovery
CNF Contains no Free Liquid

DL, RA, RE, IN Indicates a Dilution, Reanalysis, Re-extraction, or additional Initial metals/anion analysis of the sample

EDL Estimated Detection Limit

EPA United States Environmental Protection Agency

MDL Method Detection Limit
ML Minimum Level (Dioxin)

ND Not detected at the reporting limit (or MDL or EDL if shown)

PQL Practical Quantitation Limit

RL Reporting Limit

RPD Relative Percent Difference, a measure of the relative difference between two points

TEF Toxicity Equivalent Factor (Dioxin)
TEQ Toxicity Equivalent Quotient (Dioxin)

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UU

Client: Cabot Oil TestAmerica Job ID: NUJ3530

Project/Site: PASUS-Dimock-AMEC-102011

Client Sample ID: Well 1 Lab Sample ID: NUJ3530-01

Date Collected: 10/26/11 10:50 Matrix: Water

Date Received: 10/27/11 08:20

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ethane	394		5.00		ug/L		10/28/11 10:25	10/28/11 12:29	1.00
Propane	ND		5.00		ug/L		10/28/11 10:25	10/28/11 12:29	1.00
Isobutane	ND		10.0		ug/L		10/28/11 10:25	10/28/11 12:29	1.00
n-Butane	ND		5.00		ug/L		10/28/11 10:25	10/28/11 12:29	1.00
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Acetylene	93		62 - 124				10/28/11 10:25	10/28/11 12:29	1.00

Method: RSK 175 - Methane, Ethane	e, and Ethene by GC - Dis	solved - RE1					
Analyte	Result Qualifier	RL	MDL Unit	D	Prepared	Analyzed	Dil Fac
Methane	13500	200	ua/l		10/28/11 10:25	10/28/11 12:35	40.0

Client: Cabot Oil

Project/Site: PASUS-Dimock-AMEC-102011

#### Method: RSK 175 - Methane, Ethane, and Ethene by GC

Lab Sample ID: 11J6689-BLK1

**Matrix: Water** 

Analyte

Methane

Ethane

Propane

Isobutane

n-Butane

Analysis Batch: U019022

Client Sample ID: Method Blank **Prep Type: Dissolved** 

10/28/11 11:35

Prep Batch: 11J6689\_P

1.00

Blank Blank MDL Unit Result Qualifier RLDil Fac D Prepared Analyzed ND 5.00 ug/L 10/28/11 10:25 10/28/11 11:35 1.00 ug/L ND 5.00 10/28/11 10:25 10/28/11 11:35 1.00 ND 5.00 ug/L 1.00 10/28/11 10:25 10/28/11 11:35 ND 10.0 10/28/11 10:25 10/28/11 11:35 1.00 ug/L

ug/L

Blank Blank

ND

%Recovery Qualifier Surrogate Limits Prepared Analyzed Dil Fac 62 \_ 124 Acetylene 111 10/28/11 10:25 10/28/11 11:35 1.00

5.00

Lab Sample ID: 11J6689-BS1 Client Sample ID: Lab Control Sample

Matrix: Water

Analysis Batch: U019022

**Prep Type: Dissolved** 

10/28/11 10:25

Prep Batch: 11J6689 P

LCS LCS Spike %Rec. Analyte Added Result Qualifier Unit D %Rec Limits 80 - 120 Methane 273 267 ug/L 98 Ethane 512 496 ug/L 97 80 - 120 ug/L 762 715 94 80 - 120 Propane 80 - 120 Isobutane 993 957 ug/L 96 993 80 - 120 n-Butane 960 ug/L 97

LCS LCS

Limits Surrogate %Recovery Qualifier Acetylene 88 62 \_ 124

Lab Sample ID: 11J6689-MS1 Client Sample ID: Matrix Spike Matrix: Water

Analysis Batch: U019022

**Prep Type: Dissolved** Prep Batch: 11J6689\_P

Sample Sample Spike Matrix Spike Matrix Spike %Rec. Analyte Result Qualifier Added Result Qualifier Unit D %Rec Limits 46 - 142 Methane 727 273 466 M8 ug/L -96 Ethane ND 512 496 97 71 \_ 120 ug/L Propane ND 762 716 ug/L 94 70 - 130 Isobutane ND 993 956 96 70 - 130 ug/L n-Butane ND 993 958 ug/L 96 70 - 130

Matrix Spike Matrix Spike

Surrogate %Recovery Qualifier Limits Acetylene 62 - 124 99

Lab Sample ID: 11J6689-MSD1

Matrix: Water

Applyeic Patch: 11040022

Client Sample ID: Matrix Spike Duplicate **Prep Type: Dissolved** 

Pren Batch: 11 IGG90 D

Analysis Batch: 0019022									Prep Batci	1: 1110	089_P
	Sample	Sample	Spike	∕latrix Spike Dup	Matrix Spi	ke Dur			%Rec.		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Methane	727		273	456	M8	ug/L		-99	46 - 142	2	33
Ethane	ND		512	480		ug/L		94	71 - 120	3	30
Propane	ND		762	695		ug/L		91	70 _ 130	3	30
Isobutane	ND		993	932		ug/L		94	70 - 130	2	30
n-Butane	ND		993	936		ug/L		94	70 - 130	2	30

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## **QC Sample Results**

Client: Cabot Oil TestAmerica Job ID: NUJ3530

Project/Site: PASUS-Dimock-AMEC-102011

Client Sample ID: Matrix Spike Duplicate
Prep Type: Dissolved

Prep Batch: 11J6689\_P

Method: RSK 175 - Methane, Ethane, and Ethene by GC (Continued)

Matrix: Water

Analysis Batch: U019022

Lab Sample ID: 11J6689-MSD1

Matrix Spike Dup Matrix Spike Dup

 Surrogate
 %Recovery
 Qualifier
 Limits

 Acetylene
 90
 62 - 124

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## **QC Association Summary**

Client: Cabot Oil TestAmerica Job ID: NUJ3530 Project/Site: PASUS-Dimock-AMEC-102011

**Pesticides** 

#### Analysis Batch: U019022

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
11J6689-BLK1	Method Blank	Dissolved	Water	RSK 175	11J6689_P
11J6689-BS1	Lab Control Sample	Dissolved	Water	RSK 175	11J6689_P
11J6689-MS1	Matrix Spike	Dissolved	Water	RSK 175	11J6689_P
11J6689-MSD1	Matrix Spike Duplicate	Dissolved	Water	RSK 175	11J6689_P
NUJ3530-01	Well 1	Dissolved	Water	RSK 175	11J6689_P
NUJ3530-01 - RE1	Well 1	Dissolved	Water	RSK 175	11J6689_P

#### Prep Batch: 11J6689\_P

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
11J6689-BLK1	Method Blank	Dissolved	Water	RSK 175/3810	
11J6689-BS1	Lab Control Sample	Dissolved	Water	RSK 175/3810	
11J6689-MS1	Matrix Spike	Dissolved	Water	RSK 175/3810	
11J6689-MSD1	Matrix Spike Duplicate	Dissolved	Water	RSK 175/3810	
NUJ3530-01	Well 1	Dissolved	Water	RSK 175/3810	
NUJ3530-01 - RE1	Well 1	Dissolved	Water	RSK 175/3810	

TestAmerica Job ID: NUJ3530

Project/Site: PASUS-Dimock-AMEC-102011

Client Sample ID: Well 1

Date Collected: 10/26/11 10:50

Lab Sample ID: NUJ3530-01

Matrix: Water

Date Collected: 10/26/11 10:50 Matrix: Water
Date Received: 10/27/11 08:20

	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Dissolved	Prep	RSK 175/3810		1.00	11J6689_P	10/28/11 10:25	JLS2	TAL NSH
Dissolved	Analysis	RSK 175		1.00	U019022	10/28/11 12:29	JLS2	TAL NSH
Dissolved	Prep	RSK 175/3810	RE1	1.00	11J6689_P	10/28/11 10:25	JLS2	TAL NSH
Dissolved	Analysis	RSK 175	RE1	40.0	U019022	10/28/11 12:35	JLS2	TAL NSH

#### Laboratory References:

Client: Cabot Oil

TAL NSH = TestAmerica Nashville, 2960 Foster Creighton Road, Nashville, TN 37204, TEL 800-765-0980

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## **Method Summary**

Client: Cabot Oil

Project/Site: PASUS-Dimock-AMEC-102011

TestAmerica Job ID: NUJ3530

Method	Method Description	Protocol	Laboratory
RSK 175	Methane, Ethane, and Ethene by GC	2 2	TAL NSH

Protocol References:

Laboratory References:

TAL NSH = TestAmerica Nashville, 2960 Foster Creighton Road, Nashville, TN 37204, TEL 800-765-0980

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TestAmerica Job ID: NUJ3530

Client: Cabot Oil Project/Site: PASUS-Dimock-AMEC-102011

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		ACIL		393
estAmerica Nashville	A2LA	ISO/IEC 17025		0453.07
estAmerica Nashville	A2LA	WY UST		453.07
estAmerica Nashville	AIHA - LAP	IHLAP		100790
estAmerica Nashville	Alabama	State Program	4	41150
estAmerica Nashville	Alaska	Alaska UST	10	UST-087
estAmerica Nashville	Arizona	State Program	9	AZ0473
estAmerica Nashville	Arkansas	State Program	6	88-0737
estAmerica Nashville	CALA	CALA		3744
estAmerica Nashville	California	NELAC	9	1168CA
estAmerica Nashville	Colorado	State Program	8	N/A
estAmerica Nashville	Connecticut	State Program	1	PH-0220
estAmerica Nashville	Florida	NELAC	4	E87358
estAmerica Nashville	Illinois	NELAC	5	200010
estAmerica Nashville	Iowa	State Program	7	131
estAmerica Nashville	Kansas	NELAC	7	E-10229
estAmerica Nashville	Kentucky	Kentucky UST	4	19
estAmerica Nashville	Kentucky	State Program	4	90038
estAmerica Nashville	Louisiana	NELAC	6	30613
estAmerica Nashville	Louisiana	NELAC	6	LA100011
estAmerica Nashville	Maryland	State Program	3	316
estAmerica Nashville	Massachusetts	State Program		M-TN032
stAmerica Nashville	Minnesota	NELAC	5	047-999-345
stAmerica Nashville	Mississippi	State Program	4	N/A
stAmerica Nashville	Montana	MT DEQ UST	8	NA
stAmerica Nashville	New Hampshire	NELAC	1	2963
estAmerica Nashville	New Jersey	NELAC	2	TN965
estAmerica Nashville	New York	NELAC	2	11342
estAmerica Nashville	North Carolina	North Carolina DENR	4	387
estAmerica Nashville	North Dakota	State Program	8	R-146
estAmerica Nashville	Ohio	OVAP	5	CL0033
estAmerica Nashville	Oklahoma	State Program	6	9412
estAmerica Nashville	Oregon	NELAC	10	TN200001
estAmerica Nashville	Pennsylvania	NELAC	3	68-00585
estAmerica Nashville	Rhode Island	State Program	1	LAO00268
estAmerica Nashville	South Carolina	State Program	4	84009
estAmerica Nashville	South Carolina	State Program	4	84009
estAmerica Nashville	Tennessee	State Program	4	2008
stAmerica Nashville	Texas	NELAC	6	T104704077-09-TX
stAmerica Nashville	USDA	USDA		S-48469
estAmerica Nashville	Utah	NELAC	8	TAN
estAmerica Nashville	Virginia	NELAC Secondary AB	3	460152
estAmerica Nashville	Virginia	State Program	3	00323
estAmerica Nashville	Washington	State Program	10	C789
estAmerica Nashville	West Virginia	West Virginia DEP	3	219

Accreditation may not be offered or required for all methods and analytes reported in this package. Please contact your project manager for the laboratory's current list of certified methods and analytes.

TestAmerica Nashville 11/8/2011

# **TestAmerica** THE LEADER IN ENVIRONMENTAL TESTING Nashville, TN

### **COOLER RECI**



	NUJ3530
Cooler Received/Opened On 10/27/2011 @ 08:20	140000000
1. Tracking # 3 9 3 7 (last 4 digits, FedEx)	
Courier: FEDEX IR Gun ID 95610068	
2. Temperature of rep. sample or temp blank when opened:	us
3. If Item #2 temperature is $0^{\circ}\text{C}$ or less, was the representative sample or temp blank frozen?	YES. (NO) .NA
4. Were custody seals on outside of cooler?	YES)NONA
If yes, how many and where:	
5. Were the seals intact, signed, and dated correctly?	ES.).NONA
1) 11.	ES)NONA
I certify that I opened the cooler and answered questions 1-6 (intial)	
7. Were custody seals on containers: YES NO and Intact	YESNO.
Were these signed and dated correctly?	YESNO. NA
8. Packing mat'l used Bubblewrap Plastic bag Peanuts Vermiculite Foam Insert Paper	Other None
9. Cooling process: Ice-pack Ice (direct contact) Dry ice	Other None
10. Did all containers arrive in good condition (unbroken)?	S.NONA
11. Were all container labels complete (#, date, signed, pres., etc)?	YERNONA
12. Did all container labels and tags agree with custody papers?	YESNONA
13a. Were VOA vials received?	YESNONA
b. Was there any observable headspace present in any VOA vial?	YESNO.NA
14. Was there a Trip Blank in this cooler? YES. NA If multiple coolers, sequ	ience #
certify that I unloaded the cooler and answered guestions 7-14 (intial)	<u> </u>
15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level?	YESNONA
b. Did the bottle labels indicate that the correct preservatives were used	YES NONA
16. Was residual chlorine present?	YESNO. NA
I certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (intial)	F
17. Were custody papers properly filled out (ink, signed, etc)?	VESNONA
restriction of the property filled out (file, signed, etc):	TESTNONA
18. Did you sign the custody papers in the appropriate place?	(ES)NONA
	_
18. Did you sign the custody papers in the appropriate place?	ESNONA
<ul><li>18. Did you sign the custody papers in the appropriate place?</li><li>19. Were correct containers used for the analysis requested?</li></ul>	ESNONA
<ul><li>18. Did you sign the custody papers in the appropriate place?</li><li>19. Were correct containers used for the analysis requested?</li><li>20. Was sufficient amount of sample sent in each container?</li></ul>	ESNONA

**Chain of Custody Record** 

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Client Contact	Regula	tory program:			D	W	1	NP	DES		Γ	RCR.	Ā	O	Othe	r			***************************************							<del>-</del>
Company Name:								_																	Test America Laborat	tories. Inc.
Cabot Oil & Gas Corporation	Client Project!							e Con										ontact							COC No:	
Address:	Phillip Levasse	eur					-	iris H		i								Hall /	Ryan	Fitzwa	ter					
5 Penn Center West	Telephone:							lepho									Lelep									
City/State/Zip:	412-249-3921						61	0-828									412-3	52-38	36/6			7				OCs
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Phone:	phillip.levasse	ur@cabotog.con	n				_							]							Jan	(0				
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Project Name (PAD): PASUS-Dimock-Amec-102011											3 wee					Mercury	a)		TCE		e & F	DS, dnes			Lab sampling	
TAX MAP ID: 200.00-1,005.00,000	Method of Shipment/Carrier: FedEx						1 week							-	Grease	Glyots	Plus		Ethar	Bromide, ALK, TDS, TSS Nitrate and Hardness						
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Sample Identification	Sample Date	Sample Time	Air	Aqueous	Sediment	Other:	H2SO4	HN03	₹	HORN	ZaAc/ NaOH	Unpres	Other:	E	Con	200.	1664	8015	8260	MBAS	RSK	CI, 3	Sulfide		Special Instructi	ons:
Well 1	10/26/11	1050		x					Х					Z	G						3					
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Special Instructions/QC Requirements & Comments:																										
Landowner=																										
EDD Lab Report / Level II Data Package sent to Phillip Leva	sseur. Cabot O	il & Gas Corpo	ratio	n. 5 F	enn	Center V	Vest.	Pitts	bura	h. PA	1527	6. (4	12) 24	9-392	21											
and Doug Newton, AMEC Environment & Infrastructure, 502												, ,	,													
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